Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2006 (Thousand Barrels per Dav)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjust- ments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,977	-	6,109	-1,709	109	-85	7,570	0	0
Commercial	2,977	-	6,109	-	109	-85	7,570	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,180	441	216	94	_	229	244	18	1,440
Pentanes Plus	179	-	11	-19	-	21	95	0	55
Liquefied Petroleum Gases	1,001	441	205	113	-	209	149	18	1,385
Ethane/Ethylene	478	19	0	138	-	-15	0	0	650
Propane/Propylene	329	337	110	-36	-	166	0	18	557
Normal Butane/Butylene	73	101	63	15	-	90	48	0	114
Isobutane/Isobutylene	121	-16	33	-5	-	-32	101	0	64
Other Liquids	_	_	627	-537	137	51	42	97	36
Other Hydrocarbons/Oxygenates	_	_	6	0	187	12	93	89	0
Unfinished Oils	_	_	543	-20	-	12	475	0	36
Motor Gasoline Blend. Comp. (MGBC)	_	_	78	-517	-51	28	-526	8	0
Reformulated	_	_	0	-471	-84	6	-561	0	0
Conventional	_	_	78	-47	34	21	35	8	0
Aviation Gasoline Blend. Comp.	_	_	0	0	-	0	0	0	0
Finished Petroleum Products		7,958	407	-3,693	56	192	-	764	3,772
Finished Motor Gasoline	-	3,333	32	-3, 093 -1,915	56	1 92 54	-	99	1,353
Reformulated	-	3,333 313		-1,915	90	-2	-	8	342
Conventional	-	3,020	32	-1,861	-33	56	_	91	1,012
Finished Aviation Gasoline	-	3,020	0	-1,001	-00	0	_	0	7
Kerosene-Type Jet Fuel	_	781	0	-612		-14	_	9	175
Kerosene		25	0	012	_	1	_	0	24
Distillate Fuel Oil		1,968	32	-1,039	0	100	_	146	716
15 ppm sulfur and under		856		-234	-216	94	_	0	344
Greater than 15 ppm to 500 ppm sulfur		640	0	-512	216	-42	_	21	366
Greater than 500 ppm sulfur	_	471	0	-293	-	48	-	125	6
Residual Fuel Oil ^e		331	66	-51	_	36		186	124
Less than 0.31 percent sulfur	-	31	0	-9	-	0	-	100	124
0.31 to 1.00 percent sulfur	-	29	15	2		-15	_	-	-
Greater than 1.00 percent sulfur	_	272		-44		51	_	_	-
Petrochemical Feedstocks		330		-3	_	1	_	_	584
Naphtha for Petro. Feed. Use	_	135	107	-3	_	2	_	_	236
Other Oils for Petro. Feed. Use	_	195	152	0	_	-2	_	_	349
Special Naphthas	_	24	9	-1	_	1	_	13	17
Lubricants	_	132		-36	_	3	-	37	59
Waxes	_	9	1	0	_	0	-	1	9
Petroleum Coke	_	486	•	-	_	10	-	271	208
Marketable	_	353		_	_	10	-	271	75
Catalyst	-	133	-	-	-	-	-		133
Asphalt and Road Oil	-	134	2	-32	-	1	-	0	102
Still Gas	-	355	-	-	-	-	-	-	355
Miscellaneous Products	-	40	0	0	-	1	-	1	37

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

^{- =} Not Applicable.